

GENERATION RATE FOR OCTOBER 2026
(Based on SEPTEMBER 2026 Generation Costs)

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost(PhP)	(C) Other Cost Adjustments (PhP)	(D=B+C) Total Gen. Cost for the Month(PhP)	(E=D/A) Average Gen. Cost (PhP/kWh) October	(E=D/A) Average Gen. Cost (PhP/kWh) September	(G=E-F) Incr/(Decr) (PhP/kWh)
Bilateral Contracts w/ IPPs								
A. Power Supply Agreement (PSA) 1. Masinloc Power Partners Co. Ltd.	42.56%	22,096,567.10	158,780,656.64		158,780,656.64	7.1858	7.0460	0.1398
B. Power Purchase and Sales Agreement (PPSA) 1. GNPowder Dinginin Ltd. Co.	51.51%	26,744,141.80	176,367,006.15		176,367,006.15	6.5946	6.2698	0.3248
C. Wholesale Electricity Spot Market (WESM) Batelec 1_ SEPTEMBER 2026 MRU Journal Voucher No. 09-2026-26979	5.78%	3,002,050.00	31,699,183.97	(1,735,852.83) 2,032,950.48 3,768,803.31	29,963,331.14	9.9810	8.4497	1.5313
D. Net Metering	0.15%	75,423.00	506,322.15		506,322.15	6.7131	7.5705	(0.8574)
Adjusted Generation Rate		51,918,181.90	367,353,168.91		365,617,316.08	7.0422		
Prompt Payment Discount(PPD) PhP				(1,422,518.83)				
Pilferage Recovery PhP				(813,655.00)				
Other Generation Adjustments (OGA)								-
TOTAL GENERATION RATE								6.9991

Notes:

Calculation formula is based on ERC Reso no. 10 series of 2004 - Generation Rate(GR).

(A) Purchased Energy on SEPTEMBER 2026 billing.

(B) Contracted and WholeSale Electricity Spot Market(WESM) Cost.

(C) Adjustments and Discounts from previous bills.

(D) Purchased Cost including the adjustments and discounts.

(E) Independent Power Producers(IPP) and WESM rates (PhP/kWh).

(F) Previous month Rates.

(G) Incremental or Decremental of rates.