GENERATION RATE FOR NOVEMBER 2026
(Based on OCTOBER 2026 Generation Costs)

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost(PhP)	(C) Other Cost Adjustments (PhP)	(D=B+C) Total Gen. Cost for the Month(PhP)	(E=D/A) Average Gen. Cost (PhP/kWh) November	(E=D/A) Average Gen. Cost (PhP/kWh) October	(G=E-F) Incr/(Decr) (PhP/kWh)
Bilateral Contracts w/ IPPs								
A. Power Supply Agreement (PSA)								
1. Masinloc Power Partners Co. Ltd.	37.48%	20,882,424.94	155,602,173.62		155,602,173.62	7.4513	7.1858	0.2656
B. Power Purchase and Sales Agreement (PPSA)								
1. GNPower Dinginin Ltd. Co.	33.50%	18,663,981.54	125,465,221.22		125,465,221.22	6.7223	6.5946	0.1277
C. Wholesale Electricity Spot Market (WESM)	28.85%	16,073,010.00	143,331,183.97	(1,729,976.57)	141,601,207.40	8.8099	9.9810	(1.1711)
Batelec 1_ OCTOBER 2026 MRU				1,489,641.26				
Journal Voucher No. 10-2026-27058				3,219,617.83				
D. Net Metering	0.16%	90,983.00	636,799.11		636,799.11	6.9991	6.7131	0.2860
Adjusted Generation Rate		**55,710,399.48**	**425,035,377.92**		**423,305,401.35**	**7.5983**		
Prompt Payment Discount(PPD) PhP				(1,354,988.60)				
Pilferage Recovery PhP				(304,099.37)				
Other Generation Adjustments (OGA)								-
TOTAL GENERATION RATE								**7.5685**

Notes:
Calculation formula is based on ERC Reso no. 10 series of 2004 - Generation Rate(GR).
(A) Purchased Energy on OCTOBER 2026 billing.
(B) Contracted and WholeSale Electricity Spot Market(WESM) Cost.
(C) Adjustments and Discounts from previous bills.
(D) Purchased Cost including the adjustments and discounts.
(E) Independent Power Producers(IPPs) and WESM rates (PhP/kWh).
(F) Previous month Rates.
(G) Incremental or Decremental of rates.