

GENERATION RATE FOR JUNE 2026
(Based on MAY 2026 Generation Costs)

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost(PhP)	(C) Other Cost Adjustments (PhP)	(D=B+C) Total Gen. Cost for the Month(PhP)	(E=D/A) Average Gen. Cost (PhP/kWh) June	(E=D/A) Average Gen. Cost (PhP/kWh) May	(G=E-F) Incr/(Decr) (PhP/kWh)
Bilateral Contracts w/ IPPs								
A. Power Supply Agreement (PSA) 1. Masinloc Power Partners Co. Ltd.	31.33%	19,507,038.63	125,475,406.74		125,475,406.74	6.4323	6.4719	(0.0396)
B. Power Purchase and Sales Agreement (PPSA) 1. GNPowder Dinginin Ltd. Co.	45.19%	28,139,397.81	166,762,305.49		166,762,305.49	5.9263	5.4853	0.4410
C. Wholesale Electricity Spot Market (WESM) Batelec 1_ May 2026 MRU Journal Voucher No. 05-2026-26679	23.37%	14,552,280.00	127,012,598.41	12,375,676.50 21,448,201.34 9,072,524.84	139,388,274.91	9.5784	5.0440	4.5345
D. Net Metering	0.11%	68,569.00	383,286.99		383,286.99	5.5898	6.3209	(0.7311)
Adjusted Generation Rate		62,267,285.44	419,633,597.63		432,009,274.13	6.9380		
Prompt Payment Discount(PPD) PhP				(1,612,591.14)				
Pilferage Recovery PhP				(293,837.51)				
Other Generation Adjustments (OGA)								-
TOTAL GENERATION RATE								6.9074

Notes:

Calculation formula is based on ERC Reso no. 10 series of 2004 - Generation Rate(GR).

(A) Purchased Energy on May 2026 billing.

(B) Contracted and WholeSale Electricity Spot Market(WESM) Cost.

(C) Adjustments and Discounts from previous bills.

(D) Purchased Cost including the adjustments and discounts.

(E) Independent Power Producers(IPP) and WESM rates (PhP/kWh).

(F) Previous month Rates.

(G) Incremental or Decremental of rates.